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| <b>UPSHUR-RURAL ELECTRIC COOPERATIVE CORPORATION<br/>TEXAS-30-UPSHUR</b> |                            | <b>Sheet No.:</b> | <b>8</b> |
|  |                            | <b>Effective:</b> |          |
|  |                            | <b>Revision:</b>  | <b>9</b> |
| <b>Section No.:</b>  | <b>IV</b>                  |                   |          |
| <b>Section Title:</b>  | <b>RATE SCHEDULES</b>      |                   |          |
| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                   |          |

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**SECTION IV**  
**RATE SCHEDULES**

**RATE SCHEDULE "A"**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to consumers of the Cooperative for all residential uses; subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this schedule may not exceed 5 H.P. without prior special approval of the Cooperative.

**TYPE OF SERVICE**

Single-phase, 60 cycle, at standard secondary voltage. With prior special approval of the Cooperative, service may be three-phase if three-phase lines are near the premise and three-phase service is necessary for effective use of energy desired.

**MONTHLY RATE**

|                            | June 1, 2017 | June 1, 2018 | June 1, 2019 |
|----------------------------|--------------|--------------|--------------|
| Customer Charge, per month | \$19.00      | \$20.00      | \$21.00      |
| Energy Charge, per kWh     | \$0.092524   | \$0.092524   | \$0.092524   |

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**MINIMUM MONTHLY CHARGE**

The Consumer Charge or the amount stated in any special agreement with the consumer.

**APPROVED: MARCH 21, 2017**  
**EFFECTIVE: JUNE 1, 2017**

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|  |                            | <b>Effective:</b>         |
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**RATE SCHEDULE "A"**  
**(Continued)**

**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

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| Applicable:  | ENTIRE SERVICE AREA |  |

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**RATE SCHEDULE "A"**  
**(Continued)**

**TERMS OF PAYMENT AND CONDITION**

Bills for electric service are due 16 days after date of issuance and become delinquent if not paid by the due date. If the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date. Bills paid after the due date will be assessed a penalty of 5% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with the rules and regulations of the Public Utility Commission of Texas.

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| <b>Section No.:</b>  | <b>IV</b>                  |                   |           |
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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                   |           |

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**RATE SCHEDULE "B"**

**SMALL COMMERCIAL AND GENERAL SERVICE**

**AVAILABILITY**

Available to consumers of the Cooperative for all commercial, industrial or other uses not specifically provided for in other rate schedules. Service under this schedule shall be subject to the Cooperative's established rules and regulations and the capacity of individual motors may not exceed 10 H.P. without prior special approval of the Cooperative.

**TYPE OF SERVICE**

Single-phase, 60 cycle, at standard secondary voltage

|                            | June 1, 2017 | June 1, 2018 | June 1, 2019 |
|----------------------------|--------------|--------------|--------------|
| Customer Charge, per month | \$19.00      | \$20.00      | \$21.00      |
| Energy Charge, per kWh     | \$0.092524   | \$0.092524   | \$0.092524   |

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**MINIMUM MONTHLY CHARGE**

The consumer charge or the minimum monthly charge specified in the contract for service.

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**APPROVED: MARCH 21, 2017  
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| <b>Applicable:</b>   | ENTIRE SERVICE AREA |                           |

**RATE SCHEDULE "B"  
(Continued)**

**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

**TERMS OF PAYMENT AND CONDITIONS**

1. Bills for electric service are due 16 days after date of issuance and become delinquent if not paid by the due date. If the due date falls on a holiday or weekend, the due date for payment

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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                           |

**RATE SCHEDULE "B"  
(Continued)**

purposes shall be the next work day after the due date. Bills paid after the due date will be assessed a penalty of 5% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with rules of the Public Utility Commission of Texas.

2. Single phase customers with less than 50 KVA installed transformer capacity are assigned to Rate B.

Single phase customers with 50 KVA installed transformer capacity or greater are initially assigned to Rate B. After all bills are calculated for the month of December, the Cooperative will review the customer's usage for the previous year. If the average load factor is low, 15% or less, the customer is reassigned to Rate C. If the average load factor is high, 40% or greater, the customer is retained on Rate B. If the average load factor is over 15% but less than 40%, the Cooperative makes a case by case determination on whether to retain the customer on Rate B or reassign the customer to Rate C.

3. Temporary service shall be supplied in accordance with the foregoing rate except that consumer shall pay in addition, the total cost of connecting and disconnecting service, less the value of materials returned to stock.

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|  |                            | <b>Revision: 6</b>   |
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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                      |

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**RATE SCHEDULE "C"**

**COMMERCIAL AND INDUSTRIAL POWER SERVICE**

**AVAILABILITY**

Available to consumers of the Cooperative for all commercial, industrial or other uses not specifically provided for in other rate schedules. Service under this schedule shall be subject to the Cooperative's established rules and regulations.

**TYPE OF SERVICE**

Three-phase, 60 cycle, at standard secondary voltage.

**MONTHLY RATE**

|                               |            |
|-------------------------------|------------|
| Customer Charge, per month    | \$37.50    |
| Demand Charge, per Billing kW | \$3.50     |
| Energy Charge, per kWh        | \$0.087748 |

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**MINIMUM MONTHLY CHARGE**

The greater of the Consumer Charge, eighty-five percent (85%) of the maximum kilowatt demand charge established during the eleven preceding months, or the minimum monthly charge specified in the contract for service.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows.

**APPROVED: MARCH 21, 2017**  
**EFFECTIVE: JUNE 1, 2017**

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|  |                            | <b>Revision:</b>  | <b>4</b>  |
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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                   |           |

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**RATE SCHEDULE "C"  
(Continued)**

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted for consumers with power factors lower than 95%, as the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the power factor is less than 95%.

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**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

- FTA = Franchise tax adjustment
- TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.
- GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.



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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                           |

**RATE SCHEDULE "C"  
(Continued)**

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

**TERMS OF PAYMENT AND CONDITIONS**

1. Bills for electric service are due 16 days after date of issuance and become delinquent if not paid by the due date. If the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date. Bills paid after the due date will be assessed a penalty of 5% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with rules of the Public Utility Commission of Texas.
2. Temporary service shall be supplied in accordance with the foregoing rate except that consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service, less the value of materials returned to stock.
3. Three phase customers with estimated demand of 50 KW or less are assigned to Rate C.

Three phase customers with estimated demand of over 50 KW are initially assigned to either Rate C or Rate LPI depending on the anticipated more favorable rate (less cost to customer). After all bills are calculated for the month of December, the Cooperative reviews the total annual charges for those customers who recorded a demand of over 50 KW for at least nine (9) months of the year. The Cooperative compares the total annual charges between Rate LPI and Rate C and either retains the customer on the current rate or reassigns the customer to the other rate depending on which rate is the lower cost to the customer. To remain on Rate LPI, however, the customer's demand must be over 50 KW for at least nine (9) months of the year.

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|  |                            | <b>Revision:</b>  | <b>5</b>  |
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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                   |           |

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**RATE SCHEDULE "LPI"**

**LARGE POWER SERVICE - INDUSTRIAL**

**AVAILABILITY**

Available to consumers of the Cooperative with connected loads in excess of 50 KW or 50 H.P. for all commercial, industrial or other uses not specifically provided for in other rate schedules. Service under this schedule shall be subject to the Cooperative's established rules and regulations.

**TYPE OF SERVICE**

Three-phase, 60 cycle at available voltage.

**MONTHLY RATE**

|                               |            |
|-------------------------------|------------|
| Customer Charge, per month    | \$100.00   |
| Demand Charge, per Billing kW | \$11.09    |
| Energy Charge, per kWh        | \$0.055907 |

IC

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be one of the following charges:

1. The minimum monthly charge specified in the contract for service.
2. The kilowatt demand charge, but not less than the maximum kilowatt demand charge established during the preceding eleven months.

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**RATE SCHEDULE "LPI"  
(Continued)**

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted for consumers with power factors lower than 95%, as the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the power factor is less than 95%.

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**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

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**RATE SCHEDULE "LPI"  
(Continued)**

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

**TERMS OF PAYMENT AND CONDITIONS**

1. Bills for electric service are due 16 days after date of issuance and become delinquent if not paid by the due date. If the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date. Bills paid after the due date will be assessed a penalty of 5% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with rules of the Public Utility Commission of Texas.
2. If service is furnished at voltage higher than the Cooperative's standard secondary voltages, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
3. All wiring, pole line, and other electrical equipment on the consumer side of the meter shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. Capacity Charge for Highly Fluctuating Loads: Should the consumer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Cooperative to install special facilities to serve the consumer or to prevent disturbances to the service to other consumers, an additional charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Cooperative to serve the consumer, will be added to the consumer's bill.
5. Three phase customers with estimated demand of 50 KW or less are assigned to Rate C.

Three phase customers with estimated demand of over 50 KW are initially assigned to either Rate C or Rate LPI depending on the anticipated more favorable rate (less cost to customer). After all bills are calculated for the month of December, the Cooperative reviews the total

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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                           |

**RATE SCHEDULE "LPI"  
(Continued)**

annual charges for those customers who recorded a demand of over 50 KW for at least nine (9) months of the year. The Cooperative compares the total annual charges between Rate LPI and Rate C and either retains the customer on the current rate or reassigns the customer to the other rate depending on which rate is the lower cost to the customer. To remain on Rate LPI, however, the customer's demand must be over 50 KW for at least nine (9) months of the year.

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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                      |         |

**RATE SCHEDULE "S"**

**SECURITY LIGHT**

**AVAILABILITY**

Available to consumers of the Cooperative for all residential, commercial, industrial or other uses not specifically provided for in other Rate Schedules. Service under this Schedule shall be subject to the Cooperative's established rules and regulations.

**TYPE OF SERVICE**

The Cooperative will rent to its members, a photoelectric controlled high-pressure sodium security light to burn from dusk to daylight of various sizes as listed below. Service shall be single phase (1Ø) standard secondary voltage at 60 cycle.

**LIGHT RATES**

Overhead Service (Wooden Pole Mounted)

|                             |   |   |
|-----------------------------|---|---|
| 100 Watt                    | \$ 7.35 per month plus PCRF for 39 kWh  | N |
| 250 Watt (with Roadway Arm) | \$16.87 per month plus PCRF for 97 kWh  | C |
| 400 Watt (Flood)            | \$22.31 per month plus PCRF for 155 kWh | C |
| 1000 Watt (Flood)           | \$44.26 per month plus PCRF for 389 kWh | C |
| 175 Watt MV                 | \$ 8.60 per month plus PCRF for 68 kWh  | C |

Underground Service (additional cost of a Fiberglass Pole Mounted is required – see rate herein)

|              |  |   |
|--------------|--|---|
| 150 Watt HPS | \$ 7.42 per month plus PCRF for 39 kWh | N |
| 250 Watt HPS | \$14.36 per month plus PCRF for 97 kWh | C |

• Note – If larger sized Fiberglass Poles are requested or required to properly mount larger wattage Underground Serviced Lights, additional charges may apply.

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| <b>Applicable:</b>   | ENTIRE SERVICE AREA |                        |

**RATE SCHEDULE "S"**

**SECURITY LIGHT**

**POLE CHARGES**

Wooden

|  |  |
|--|--|
| 30 FOOT, CLASS 6 POLE  | \$6.03 per month in addition to Light Rate |
| 35 FOOT, CLASS 6 POLE  | \$6.75 per month in addition to Light Rate |
| or \$325.00 charge/30 Foot Pole pursuant to rate and rules herein. |  |

Fiberglass/Metal URD (Includes 180 feet of underground 120v rated wire and minimum trench)

|   |   |
|---|---|
| 14 FOOT (for 100 Watt Lights)   | \$18.00 per month in addition to Light Rate |
| 16 FOOT (For 250 AND 400 W Flood)   | \$19.70 per month in addition to Light Rate |
| Or \$1,325.00 charge for 14 Foot Fiberglass Pole paid Contribution in Aid of Construction |   |

•Note - \$10.00 per foot additional charge for each additional foot of ditch and wire to serve from nearest transformer feed.

**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF".

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality, which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be separately stated adjustment on each such member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

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| <b>Section Title:</b>  | <b>RATE SCHEDULES</b>      |                   |           |
| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                   |           |

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**RATE SCHEDULE "S"  
(Continued)**

For service rendered to a municipality, which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

**TERMS OF PAYMENT AND CONDITIONS**

1. The light will be installed on existing or newly installed Cooperative poles (See Pole Rates herein) and where 120/240-volt or 208/277-volt existing service is available.
2. The Cooperative will maintain the Security Light, although the Cooperative will have 72 hours after notification of failure to perform maintenance on the light.
3. If additional pole or poles are required either to light at member's desired location or to deliver electric service to said light, a pole may be added pursuant to the Cooperative's Pole Rate herein or a service charge of three hundred twenty-five (\$325) dollars will be made for each pole and span of wire necessary. All poles, wires, and facilities installed are the property of the Cooperative. Length of span of wire shall not exceed 150 feet/pole and the \$325 payment is for a pole that shall not exceed a 30-foot pole. Additional up-front charges may apply if a larger pole is required to meet Upshur Rural Electric's or National Electric Safety Code (NESC) specifications as determined by Upshur Rural Electric's engineering staff. Total length of service shall not exceed that which is necessary to support proper voltage according to engineering standards as dictated by Cooperative.
4. If service is not available from an existing transformer, serving an existing location, the Cooperative will provide an additional transformer for the area light for an additional \$21.00 per billing month.
5. Bills for electric service are due 16 days after date of issuance and become delinquent if not paid by the due date. If the due date falls on a holiday or weekend, the due date for payment purposes shall be the next workday after the due date. Bills paid after the due date, will be assessed a penalty of 5% of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with the rules, regulations, and forms of service agreements as found in Section V of the Tariffs.
6. Existing 175 watt, 68kWh Mercury Vapor Lights will be billed under the rate scheduling for a rental charge of \$5.41 per billing month, plus PCRF, under the conditions of this rate schedule.

**IC**



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| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                   |           |

**RATE SCHEDULE "SL"**

**MUNICIPAL STREET LIGHTING**

**AVAILABILITY**

This rate schedule is available for street lighting purposes in any community in which the Cooperative has a franchise for distribution and sale of electric service.

**TYPE OF SERVICE**

Photo-electric controlled street lights to burn from dusk until daylight.

| <u>Lamp Size</u> | <u>Type</u>   | <u>kWh</u> |   | <u>Monthly Charge</u> |           |
|------------------|---------------|------------|---|-----------------------|-----------|
| 175 Watt         | Mercury Vapor | 68         | @ | \$ 6.72               | <u>IC</u> |
| 400 Watt         | Mercury Vapor | 155        | @ | \$13.49               | <u>IC</u> |

High pressure sodium vapor lights of comparable lumens will be installed if requested, in which case the rate per month per lamp will be as follows:

| <u>Lamp Size</u> | <u>Type</u>          | <u>kWh</u> |   | <u>Monthly Charge</u> |           |
|------------------|----------------------|------------|---|-----------------------|-----------|
| 100 Watt         | High Pressure Sodium | 39         | @ | \$ 5.44               | <u>IC</u> |
| 250 Watt         | High Pressure Sodium | 97         | @ | \$10.01               | <u>IC</u> |
| 400 Watt         | High Pressure Sodium | 155        | @ | \$14.52               | <u>IC</u> |

**INVESTMENT ALLOWABLE**

Under this rate schedule the Cooperative will invest up to but not to exceed the following amounts:

|     |     |      |   |          |
|-----|-----|------|---|----------|
| For | 175 | Watt | - | \$233.00 |
| For | 250 | Watt | - | \$275.00 |
| For | 400 | Watt | - | \$350.00 |

**APPROVED: MARCH 21, 2017  
EFFECTIVE: JUNE 1, 2017**

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**RATE SCHEDULE "SL"  
(Continued)**

**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each such member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

**TERMS OF PAYMENT AND CONDITIONS**

Bills for electric service are due 16 days after date of issuance and become delinquent if not paid by the due date. If the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date. Bills paid after the due date will be assessed a penalty of 5%

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**RATE SCHEDULE "SL"  
(Continued)**

of the total monthly bill. If the bill is unpaid after the due date, service is subject to being disconnected in accordance with rules of the Public Utility Commission of Texas.

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**SCHEDULE "PCRF"**

**POWER COST RECOVERY FACTOR**

The Cooperative shall adjust all bills in accordance with the following adjustments if applicable. The Power Cost Recovery Factor (PCRF) shall be applied to each KWH sold in addition to any monthly minimum, contract minimum, or annual minimum charges and shall not apply toward satisfying any of said minimum charges.

**POWER COST RECOVERY FACTOR (PCRF)**

The monthly charges shall be increased or decreased on a uniform per KWH basis computed monthly as follows:

$$\text{PCRF} = (A - B \pm C) \div \text{KWHs}$$

Where:

PCRF = Power Cost Recovery Factor (expressed in \$ per KWH) to be applied to estimated energy sales for the billing period.

A = Total estimated purchased electricity cost from all suppliers including fuel for the billing period, excluding purchased power costs associated with service to consumers billed under Schedule C-1.

B = Total estimated purchased electricity cost from all suppliers including fuels which are included in the Cooperative's base rates. The base power cost is computed as:

$$B = (D) (\text{kwhs})$$

$$D = \text{Base power cost in } \$/\text{kWh sold of } \$0.076116.$$

**IC**

kWhs = Total estimated energy sales for billing period, excluding kilowatt-hours sold to consumers billed under Schedule C-1.

C = Adjustment to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual PCRF revenues recovered in previous periods.

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## SCHEDULE "C-1"

### CONTRACT POWER SERVICE

#### **AVAILABILITY**

Available in all territory served by the Cooperative, in accordance with its established service rules and regulations and subject to the execution of a written agreement for service provided herein between the Cooperative and the consumer. Service under this schedule is available only to consumers' electrical loads which qualify the Cooperative to purchase power and energy under its wholesale supplier's Rate Schedule C-1, and is not available for temporary, standby, or breakdown service, or for parallel operation.

#### **APPLICABILITY**

Applicable to existing consumers of the Cooperative who have measurable and economically viable alternative source of power to serve all or a portion of their electrical requirements. This rate schedule is only applicable to that portion of the consumer's load which is currently being served or being evaluated for service by sources of power other than the Cooperative. Also applicable to new consumers with connected loads of not less than 2,000 KVA, or existing consumers who add additional connected load of not less than 2,000 KVA.

#### **TYPE OF SERVICE**

Three-phase, 60-hertz, at available voltages or other voltage as is mutually agreeable.

#### **MONTHLY RATE**

Consumer Charge:

Consumer specific as determined herein.

Wholesale Power Cost Charge:

The sum of all charges billed to the Cooperative by its wholesale power supplier for service rendered hereunder to the consumer plus a customer specific mark up applied to such wholesale charges.

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**SCHEDULE “C-1”  
(Continued)**

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be such charge specified in the contract for service between the Cooperative and the consumer.

**DETERMINATION OF CONSUMER CHARGE**

The Consumer Charge shall be determined on a case-by-case basis by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service herein. The total investment will include both specific and reasonably allocable electric plant facilities. The monthly carrying charge shall be based upon current investment related costs of providing service such as operating and maintenance expense, property taxes, depreciation, and interest expenses, and a contribution to margins. The Consumer Charge shall also include a monthly billing charge of \$50 and additional charges, if necessary, for the consumer to provide a contribution to fixed costs that, at a minimum reflects the fixed costs allocable to the consumer under the Cooperative’s standard applicable rate.

**TERMS OF PAYMENT**

Service hereunder shall be effective to each consumer served hereunder based on the individual contract set forth in the written agreement for service between the Cooperative and the consumer. Such agreement shall include a facilities abandonment provision to insure recovery of the total investment described in the above DETERMINATION OF CONSUMER CHARGE and recovery of any applicable wholesale power supplier abandonment charge. The facilities abandonment charge shall be equal to the unrecovered investment less salvage value, net of the cost of removal. The investment in electric plant facilities used for determining the facilities abandonment charge will be based upon actual construction costs, though a cost estimate may be contained in the agreement. If the actual cost is less than the estimate, the consumer will be given the benefit of such variance by a reduction in the facilities abandonment charge. If the actual cost is greater than the estimate, the facilities abandonment charge will be increased. As set forth in the agreement, the facilities abandonment charge may be a lump-sum amount, or may be provided by a schedule of payments made during a specified term and reflecting an appropriate interest rate.

|  |                            |                           |
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**SCHEDULE "C-1"**  
**(Continued)**

Following termination of service hereunder, the consumer's load shall be billed under the Cooperative's rate schedule applicable to consumers of similar load size and type, as approved by the Public Utility Commission of Texas.

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## **STATE COLLEGE AND UNIVERSITY RATE RIDER**

Pursuant to the terms of §2.2141 of the Public Utility Regulatory Act, beginning September 1, 1995, electric service provided to facilities of any Texas four-year university, upper-level institution, Texas State Technical College, or college shall be subject to, and billed in accordance with, this base rate rider. This STATE COLLEGE AND UNIVERSITY RATE RIDER is applicable only to those accounts on which the respective Texas state four-year university, upper-level institution, Texas State Technical College, or college is the customer of record. The STATE COLLEGE AND UNIVERSITY RATE RIDER does not apply to private colleges and/or universities, nor does it apply to two-year colleges.

### **METHOD OF APPLICATION**

The STATE COLLEGE AND UNIVERSITY RATE RIDER will apply to amounts billed under the applicable rate schedule for base rates, minus the cost of purchased electricity applicable to the customer and excluding any adjustment factors, cost recovery factors, or specific charges, and service fees. After appropriate deductions are made, the eligible customer's base rate will be reduced 20%.

### **GENERAL CONDITIONS**

Upshur-Rural Electric Cooperative will make a reasonable, good faith effort to identify those customers and accounts to which the STATE COLLEGE AND UNIVERSITY RATE RIDER is applicable. However, eligible customers will be solely responsible for identifying and notifying Upshur-Rural Electric Cooperative of all accounts to which this RIDER may apply, and the Cooperative will not be liable for any loss or damages to the Customer due to the failure, for any reason whatsoever, to identify such account. The STATE COLLEGE AND UNIVERSITY RATE RIDER is subject to all other provisions contained in Upshur-Rural Electric Cooperative's Service Rules and Regulations.



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## RATE SCHEDULE "G" GENERATION RIDER

### APPLICATION

Applicable to Distributed Generation smaller than 3 MW of connected generation connection in parallel operation to the Cooperative's lines in accordance with the Cooperative's service rules and regulations and the Cooperative's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request)

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

### SALES TO MEMBER

Sales to a Distributed Generation Member shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Member as if there were no Distributed Generation installation.

### PURCHASES FROM A MEMBER FACILITY CLASSIFIED AS 25KW OF CONNECTED GENERATION AND SMALLER

For power produced in excess of on-site requirements, the Member shall be compensated by the retail purchase meter running in reverse (Net Metering). The Cooperative shall bill the Member for the excess of energy supplied by the Cooperative over and above the energy supplied by the Member during each billing period according to the Cooperative's applicable retail rate schedule.

Net Metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Members facility and fed back to the electric grid over the operable time period.

When the energy supplied by the Member exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Cooperative.

**APPROVED: JANUARY 19, 2010**

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**RATE SCHEDULE “G”  
GENERATION RIDER  
(Continued)**

**PURCHASES FROM A MEMBER’S DG OR QF FACILITY CLASSIFIED AS HAVING A DESIGN CAPACITY AS GREATER THAN 25 KW AND LESS THAN 3 MW OF CONNECTED GENERATION**

Determination of billing shall be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative to the Member and the other measuring all energy supplied by the Member, or a single meter capable of providing data so the Cooperative can determine the energy supplied by the Cooperative to the Member and the energy supplied by the Member to the Cooperative.

If the Member’s generation is a QF, the Cooperative shall purchase power from the Member at the avoided wholesale energy cost of the Cooperative’s power supplier, or such other rate as mutually agreed upon by the QF-Member and the Cooperative and, if requested by the Cooperative, the Cooperative’s power supplier.

If the Member’s generation is a DG, but not a QF, the Cooperative may, at its sole discretion and upon approval of its power supplier, purchase power from the non-QF Member at a rate that is not greater than the avoided wholesale energy cost of the Cooperative’s power supplier, as determined for each non QF-Member on a case by case basis; provided, however, purchase of power from a DG-Member whose generation is not a QF may be at or such other rate as mutually agreed upon by the non-QF Member and the Cooperative and, if requested by the Cooperative, the Cooperative’s power supplier.

**MONTHLY METERING CHARGE**

Each billing period the Member shall be obligated to pay the following charges in substitute of the charges indicated on Member’s base rate: (All other charges on the Member's base rate shall apply)

Member Charge:

|                               |                               |
|-------------------------------|-------------------------------|
| 25 kW and smaller             | @ \$21 per meter installation |
| Over 25 kW and under 3,000 kW | @ \$50 per meter installation |

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Additional Charge

For meter reading by Cooperative personnel where the Cooperative determines remote access to meter reading is not feasible, a monthly meter reading charge will be assessed equal to the AMI opt out charge.

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**RATE SCHEDULE "G"  
GENERATION RIDER  
(Continued)**

**FACILITIES CHARGE**

As determined at the sole discretion of the Cooperative on a non-discriminatory case by case basis to recover any additional expenses caused by the Member's general facility.

**DATA ACCESS – COMMUNICATIONS LINK**

In addition to all other charges in the Tariff and this Rider, the Member will provide the Cooperative at Member's own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion if so requested by the Cooperative.

**CONTRACTS**

An interconnection agreement between the Member and the Cooperative, as indicated in the Cooperative's DG Manual, shall be required in all cases.

**APPROVED: JANUARY 19, 2010**

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**RATE SCHEDULE "PPA"**  
**PREPAID RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to consumers of the Cooperative for all residential uses; subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this schedule may not exceed 5 H.P. without prior special approval of the Cooperative.

**TYPE OF SERVICE**

Single-phase, 60 cycle, at standard secondary voltage. With prior special approval of the Cooperative, service may be three-phase if three-phase lines are near the premise and three-phase service is necessary for effective use of energy desired.

**MONTHLY RATE**

|                            | June 1, 2017 | June 1, 2018 | June 1, 2019 |           |
|----------------------------|--------------|--------------|--------------|-----------|
| Customer Charge, per month | \$19.00      | \$20.00      | \$21.00      | <b>LC</b> |
| Energy Charge, per kWh     | \$0.092524   | \$0.092524   | \$0.092524   |           |

**MINIMUM MONTHLY CHARGE**

The Consumer Charge or the amount stated in any special agreement with the consumer.

**APPROVED: MARCH 21, 2017**  
**EFFECTIVE: JUNE 1, 2017**

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**RATE SCHEDULE "PPA"  
(Continued)**

**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

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**RATE SCHEDULE "PPA"**  
**(Continued)**

**TERMS OF PAYMENT AND CONDITION**

Prepaid accounts must maintain a credit balance on the account at all times. Prepaid accounts balances are typically updated daily. Anytime the account balance falls below zero, service is subject to being disconnected in accordance with the rules and regulations of cooperative and the Public Utility Commission of Texas where applicable. The true up for pre-pay accounts will occur with the regular billing cycle once a month.

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**RATE SCHEDULE "PPB"**

**PREPAID SMALL COMMERCIAL AND GENERAL SERVICE**

**AVAILABILITY**

Available to consumers of the Cooperative for all commercial, industrial or other uses not specifically provided for in other rate schedules. Service under this schedule shall be subject to the Cooperative's established rules and regulations and the capacity of individual motors may not exceed 10 H.P. without prior special approval of the Cooperative.

**TYPE OF SERVICE**

Single-phase, 60 cycle, at standard secondary voltage

**MONTHLY RATE**

|                            | June 1, 2017 | June 1, 2018 | June 1, 2019 |
|----------------------------|--------------|--------------|--------------|
| Customer Charge, per month | \$19.00      | \$20.00      | \$21.00      |
| Energy Charge, per kWh     | \$0.092524   | \$0.092524   | \$0.092524   |

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**MINIMUM MONTHLY CHARGE**

The consumer charge or the minimum monthly charge specified in the contract for service.

**APPROVED: MARCH 21, 2017  
EFFECTIVE: JUNE 1, 2017**

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| <b>UPSHUR-RURAL ELECTRIC COOPERATIVE CORPORATION<br/>TEXAS-30-UPSHUR</b> |                            | <b>Sheet No.: 33 A5</b>   |
|  |                            | <b>Effective:</b>         |
|  |                            | <b>Revision: Original</b> |
| <b>Section No.:</b>  | <b>IV</b>                  |                           |
| <b>Section Title:</b>  | <b>RATE SCHEDULES</b>      |                           |
| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                           |

**RATE SCHEDULE "PPB"  
(Continued)**

**POWER COST RECOVERY FACTOR (PCRF)**

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Schedule "PCRF."

**FRANCHISE TAX ADJUSTMENT**

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member's bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$FTA = TAB \times GRTR$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative's franchise with municipality within which incorporated limits member's service is rendered.

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member's service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.



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| <b>UPSHUR-RURAL ELECTRIC COOPERATIVE CORPORATION<br/>TEXAS-30-UPSHUR</b> |                            | <b>Sheet No.: 33 A6</b>   |
|  |                            | <b>Effective:</b>         |
|  |                            | <b>Revision: Original</b> |
| <b>Section No.:</b>  | <b>IV</b>                  |                           |
| <b>Section Title:</b>  | <b>RATE SCHEDULES</b>      |                           |
| <b>Applicable:</b>   | <b>ENTIRE SERVICE AREA</b> |                           |

**RATE SCHEDULE "PPB"  
(Continued)**

**TERMS OF PAYMENT AND CONDITIONS**

1. Prepaid accounts must maintain a credit balance on the account at all times. Prepaid account balances are typically updated daily. Anytime the account balance falls below zero, service is subject to being disconnected in accordance with the rules and regulations of cooperative and the Public Utility Commission of Texas where applicable. The true up for pre-pay accounts will occur with the regular billing cycle once a month.
2. Single phase customers with less than 50 KVA installed transformer capacity are assigned to Rate B, but may choose to be on rate PPB at any time after assignment.

Single phase customers with 50 KVA installed transformer capacity or greater are initially assigned to Rate B, but may choose to be on rate PPB at any time after assignment. After all bills are calculated for the month of December, the Cooperative will review the customer's usage for the previous year. If the average load factor is low, 15% or less, the customer is reassigned to Rate C. If the average load factor is high, 40% or greater, the customer is retained on Rate PPB. If the average load factor is over 15% but less than 40%, the Cooperative makes a case by case determination on whether to retain the customer on Rate PPB or reassign the customer to Rate C. If the account is reassigned to a rate C, it will not qualify for prepaid metering. At such time any credit balance will be applied toward the deposit first and then toward any remaining balance pursuant to the rules and regulations of the cooperative.

3. Temporary service shall be supplied in accordance with the foregoing rate except that consumer shall pay in addition, the total cost of connecting and disconnecting service, less the value of materials returned to stock.