

UPSHUR-RURAL ELECTRIC COOPERATIVE CORPORATION
MEMBER POLICIES AND SCHEDULES

SECTION “S”
RATE SCHEDULES/RIDERS

Last Amended: 10/24/2023

Section S - Table of Contents

Schedule/Rider	Description	Section
	General Provisions	S.1
F	Fees and Charges	S.2
LX	Line Ext./Construction Charges and Allowances	S.3
A	Residential Service	S.4
B	Small Commercial and General Service	S.5
C	Commercial and Industrial Power Service	S.6
LPI	Large Power Service - Industrial	S.7
OL	Outdoor Lighting	S.8
MSL	Municipal Street Lighting	S.9
PPA	Prepaid Residential Service	S.10
PPB	Prepaid Small Commercial and General Service	S.11
REC	Renewable Energy Credit Rider	S.12
PCRF	Power Cost Recovery Factor Rider	S.13
G	Generation Rider	S.14

S.1 GENERAL PROVISIONS

Introduction

These “Rate Schedules/Riders” (collectively, “Schedules”, each individually herein, “Schedule”) together with the Member Policies establish the policies, rules, and fees and charges (“Rates”) applicable to receiving Electric Service or Service from the Cooperative.

Defined terms found throughout the Member Policies shall have the same meaning in the Schedules and throughout the Member Policies. Defined terms found throughout the Schedules shall have the same meaning in the Member Policies and throughout the Schedules.

All Schedules are subject to the terms and conditions set forth in the Member Policies. In case of a conflict between any Schedule and any Member Policy provision/definition, the Schedule provision/definition shall apply.

Single Point of Delivery

Rates for Electric Service are based upon Service to the entire location through a single Point of Delivery and metering point. Service to the same Member at other Points of Delivery shall be separately metered and charged under the applicable Schedule(s).

Terms of Payment

Except as otherwise may be provided in a specific Schedule, amounts due for Electric Service are subject to the payment provisions of the Member Policies.

Sales Tax

Any taxes now or hereafter applicable to the Electric Service shall be charged to the Member in addition to applicable rates. Taxes shall not be charged if the Member has furnished proof of exemption in a form acceptable to the Cooperative.

Municipal Franchise Tax Adjustment

For service rendered within the incorporated limits of a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, the Cooperative shall calculate an applicable tax adjustment to be a separately stated adjustment on each member’s bill. The amount of the separately stated tax adjustment shall be determined by the following formula:

$$\text{FTA} = \text{TAB} \times \text{GRTR}$$

Where:

FTA = Franchise tax adjustment

TAB = Total amount billed for electric service under any applicable tariff or rate, excluding sales tax and any other amounts which are deductible under provisions of the Cooperative’s franchise with municipality within which incorporated limits member’s service is rendered.

GRTR = Gross receipts tax rate (expressed as a decimal) levied by the municipality within which incorporated limits member’s service is rendered.

For service rendered to a municipality which imposes a gross receipts tax upon the revenues received by the Cooperative from its members, no franchise tax adjustment will be calculated or billed to said municipality for such service.

S.2 FEES AND DEPOSITS

SCHEDULE F
(2 pages)

Fees and Deposits	Amount
Administrative Fee - <i>Approved/Effective 02-17-15/04-01-15 (As Service Connection Fee)</i> Billed to an account whenever Electric Service is connected/reconnected at a location or Cooperative personnel is required to take administrative action on a Member account.	\$25.00
Returned Payment Fee - <i>Approved/Effective 02-17-15/04-01-15</i> Billed to an account whenever payment is returned unpaid by a Member's banking institution.	\$30.00
Trip Fee - <i>Approved/Effective 02-17-15/04-01-15</i> Billed to an account when Cooperative personnel is required to visit a Member Property as a result of the Member's actions or otherwise required by the Member Policies.	\$50.00
3 rd Party Collection Fee - <i>Approved/Effective 06-21-16/06-21-16</i> Billed to an account when the Cooperative submits a Member's balance on a delinquent account to a third-party collection agency for collection.	\$10.25
Meter Test Fee - <i>Approved/Effective 12-18-18/03-01-19</i> Billed to an account when a Member requests a meter test within four (4) years of prior meter test at the location and the meter is found to be within accuracy standards as provided by the Member Policies.	\$50.00 per Meter
Meter Tampering Fee - <i>Approved/Effective 12-18-18/03-01-19</i> Billed to an account when the Cooperative determines that meter tampering has occurred.	\$100.00 First Occurrence \$150.00 Second Occ. \$200.00 Third Occ. and Each Occ. Thereafter
Late Payment Fee - <i>Approved/Effective 02-22-00/02-22-00</i> Billed to an account when a Member's Credit Account becomes delinquent.	5%
Convenience Fee - <i>Approved/Effective 10-18-22/01-01-23</i> Billed to an account when a Member utilizes a credit card, debit card or electronic check to make payment on a bill.	\$2.50
Minimum Deposit - <i>Approved/Effective 10-18-22/01-01-23</i> The minimum amount required to establish a Credit Account with the Cooperative if a deposit is required.	\$300.00

<u>Distributed Generation Application Fees/Costs</u>	
Class I (≤ 50 kW) DG Facility <i>Approved/Effective 12-20-22 / 01-01-23</i>	\$25.00
Class II ($> 50 \leq 100$ kW) DG Facility <i>Approved/Effective 12-20-22 / 01-01-23</i>	\$100.00 + All Engineering, and Cooperative System Upgrade Costs
Class III ($> 100 \leq 1,000$ kW) DG Facility <i>Approved/Effective 12-20-22 / 01-01-23</i>	\$150.00 + All Engineering, Cooperative System Upgrade, and Legal Costs
Class IV ($> 1,000$ kW) DG Facility <i>Approved/Effective 12-20-22 / 01-01-23</i>	\$250.00 + All Engineering, Cooperative System Upgrade, and Legal Costs

S.3 LINE EXTENSION/CONSTRUCTION CHARGES and ALLOWANCES

SCHEDULE LX

(1 page)

Allowances (Overhead and Underground Construction)

Residential, Schedule A, *Approved/Effective 05-16-17/06-01-17*:\$1,425.04

Small Commercial, Schedule B, *Approved/Effective 05-16-17/06-01-17*:\$572.87

Switchovers

Switchover Fee, *Approved/Effective 08-31-99/08-31-99*:\$180.00

S.4 RESIDENTIAL SERVICE

SCHEDULE A

Amended/Effective 10-24-2023 / 12-01-2023

(1 page)

Availability

Available to Members of the Cooperative for all residential uses; subject to the Cooperative's policies. The capacity of individual motors served under this Schedule may not exceed 5 H.P. without prior written approval from the Cooperative.

Type of Service

Single-phase, 60 cycle, at standard secondary voltage. With prior approval from the Cooperative, service may be three-phase if three-phase lines are near the premise and three-phase service is necessary for effective use of energy desired.

Monthly Rate

Base Charge:	\$23.50/meter/month
Energy Charge, per kWh:	\$0.098889

Minimum Monthly Charge

The Base Charge or the amount stated in any agreement with the Member

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

S.5 SMALL COMMERCIAL AND GENERAL SERVICE

SCHEDULE B

Amended/Effective 10-24-2023 / 12-01-2023

(1 page)

Availability

Available to Members of the Cooperative for all commercial, industrial, or other uses not specifically provided for in other Schedules; subject to the Cooperative's policies. The capacity of individual motors served under this Schedule may not exceed 10 H.P. without prior written approval from the Cooperative.

Type of Service

Single-phase, 60 cycle, at standard secondary voltage

Monthly Rate

Base Charge:	\$23.50/meter/month
Demand Charge, per Billing kW:	\$0.35
Energy Charge, per kWh:	\$0.096964

Minimum Monthly Charge

The Base Charge or the amount stated in any agreement with the Member

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

Additional Conditions

1. Single phase Service with less than 50 KVA installed transformer capacity shall be classified under Schedule B.

Single phase Service with 50 KVA installed transformer capacity or greater shall classified initially under Schedule B. After all bills are calculated for the month of December, the Cooperative will review the Member's usage for the previous year. If the average load factor is low, 15% or less, then Service shall be re-classified under Scheduled C and charges for Electric Service shall be in accordance Schedule C. If the average load factor is high, 40% or greater then Service shall remain classified under Scheduled B and charges for Electric Service shall be in accordance with Schedule B. If the average load factor is over 15% but less than 40%, the Cooperative shall make a case by case determination on the appropriate rate classification for the Service (Schedule B or C).

2. Temporary service shall be supplied in accordance with the foregoing rate except that Member shall pay in addition, the total cost of connecting and disconnecting service, less the value of materials returned to stock.

S.6 COMMERCIAL AND INDUSTRIAL POWER SERVICE

SCHEDULE C

Amended/Effective 10-24-2023 / 12-01-2023

(2 pages)

Availability

Available to Members of the Cooperative for all commercial, industrial, or other uses not specifically provided for in other rate schedules; subject to the Cooperative's policies.

Type of Service

Three-phase, 60 cycle, at standard secondary voltage

Monthly Rate

Base Charge:	\$70.00/meter/month
Demand Charge, per Billing kW:	\$6.50
Energy Charge, per kWh:	\$0.072722

Minimum Monthly Charge

The greater of the Base Charge, eighty-five percent (85%) of the maximum kilowatt demand charge established during the eleven proceeding months, or the minimum monthly charge stated in any agreement with the Member.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the Member for any consecutive fifteen-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted for a Member with power factors lower than 95%, as the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the power factor is less than 95%.

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

Additional Conditions

1. Three phase Service with estimated demand of 50 KW or less shall be classified under Schedule C.

Three phase Service with estimated demand of over 50 KW shall be initially classified under Schedule C or LPI depending on the anticipated more favorable rate (less cost to Member). After all bills are calculated for the month of December, the Cooperative will

review the total annual charges for those Members who recorded a demand of over 50 KW for at least nine (9) months of the year. The Cooperative will compare the total annual charges between Schedule LPI and Schedule C and will either retain the rate classification of the Service or change the rate classification of the Service depending on the rate that is most favorable to the Member. However, for Service to maintain a rate classification under Schedule LPI the Member's demand must be over 50 KW for at least nine (9) months of the year.

2. Temporary service shall be supplied in accordance with the foregoing rate except that consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service, less the value of materials returned to stock.

S.7 LARGE POWER SERVICE - INDUSTRIAL

SCHEDULE LPI

Amended/Effective 10-24-2023 / 12-01-2023

(2 pages)

Availability

Available to Members of the Cooperative with connected loads in excess of 50 KW or 50 H.P. for all commercial, industrial or other uses not specifically provided for in other rate schedules; subject to the Cooperative's policies.

Type of Service

Three-phase, 60 cycle, at available voltage

Monthly Rate

Base Charge:	\$150.00/meter/month
Demand Charge, per Billing kW	\$14.75
Energy Charge, per kWh	\$0.047937

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the following charges:

1. The minimum monthly charge stated in any agreement with the Member.
2. The kilowatt demand charge, but not less than the maximum kilowatt demand charge established during the preceding eleven months.
3. The Base Charge.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the Member for any consecutive fifteen-minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted for a Member with power factors lower than 95%, as the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the power factor is less than 95%.

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

Additional Conditions

1. If Service is furnished at voltage higher than the Cooperative's standard secondary voltages, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
2. All wiring, pole line, and other electrical equipment on the Member side of the meter shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.
3. *Capacity Charge for Highly Fluctuating Loads:* Should the Member operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Cooperative to install special facilities to serve the Member or to prevent disturbances to the service to other Members, an additional charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Cooperative to serve the Member, will be added to the Member's bill.
4. Three phase Service with estimated demand of 50 KW or less shall be classified under Schedule C.

Three phase Service with estimated demand of over 50 KW shall be initially classified under Schedule C or LPI depending on the anticipated more favorable rate (less cost to Member). After all bills are calculated for the month of December, the Cooperative will review the total annual charges for those Members who recorded a demand of over 50 KW for at least nine (9) months of the year. The Cooperative will compare the total annual charges between Schedule LPI and Schedule C and will either retain the rate classification of the Service or change the rate classification of the Service depending on the rate that is most favorable to the Member. However, for Service to maintain a rate classification under Schedule LPI the Member's demand must be over 50 KW for at least nine (9) months of the year.

S.8 OUTDOOR LIGHTING

SCHEDULE OL

Amended/Effective 03-15-2022 / 06-01-2022

(2 pages)

Availability

Available to Members of the Cooperative for all residential, commercial, industrial or other uses not specifically provided for in other Schedules; subject to the Cooperative's policies.

Type of Service

Outdoor Lighting utilizing an outdoor type lamp ("Lamp") and other necessary equipment will be provided by the Cooperative per the charges provided in this Schedule. The Cooperative may no longer offer a particular Lamp or other equipment referenced in this Schedule but will provide Members with an equivalent option.

Monthly Charges

The monthly charge for providing Outdoor Lighting shall be the total of all the following charges that apply to a location:

Monthly Charges (per light) for Traditional Lamps

100 Watt HPS	\$7.61 per month plus PCRf charge for 39 kWh
150 Watt HPS Underground Service	\$7.68 per month plus PCRf charge for 39 kWh
175 Watt MV	\$8.90 per month plus PCRf charge for 68 kWh
250 Watt HPS(w/Roadway Arm)	\$17.46 per month plus PCRf charge for 97 kWh
400 Watt HPS(Flood)	\$23.09 per month plus PCRf charge for 155 kWh
1,000 Watt HPS(Flood)	\$45.81 per month plus PCRf charge for 389 kWh

Monthly Charges (per light) for LED Lamps

LED Outdoor Light 50 Watt (Equivalent to 110 Watt HPS and 175 MV)	\$7.61 per month plus PCRf charge for 15 kWh
LED Flood Light 130 Watt (Equivalent to 250 and 400 Watt HPS)	\$23.09 per month plus PCRf charge for 39 kWh
LED Flood Light 421 Watt (Equivalent to 1,000 Watt HPS)	\$45.81 per month plus PCRf charge for 126 kWh
LED Decorative Light 100 Watt (Equivalent to 150 Watt HPS Underground)	\$7.68 per month plus PCRf charge for 30 kWh

Other Monthly Charges:

Transformer Charge (Light Only)	\$21.74 per month
---------------------------------	-------------------

Pole Charges

When it is necessary for a pole to be installed in order for the Cooperative to provide Outdoor Lighting the type of pole shall be determined by the Cooperative depending on the Service requested and the following charges shall apply per required pole:

Wooden Poles for Overhead Service

30 Foot, Class 6 Pole \$325.00 one-time charge

Decorative Poles Underground Service

Price is subject to the cost of material plus any aid to construction to install and connect service. Price and size may vary based on availability. May include fiberglass, steel, or concrete poles.

Charges for Underground Lighting Extensions

The above charges for Fiberglass/Metal poles includes a secondary underground lighting extension of 180 feet of 120v rated wire at the minimum required trench depth. Additional wire/ditching beyond 180 feet or the minimum required trench depth shall be charged at the cost per foot provided below and/or any additional costs associated with satisfying the Member's requirements for the installation.

Secondary UG Lighting Extension..... \$10.00 per ft.
(from the nearest transformer feed)

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

Additional Conditions

If additional pole or poles are required either to light at Member's desired location or to deliver Electric Service to said light, then the Service as requested or required by the Member will be extended to the location consistent with the Cooperative's Line Extension/Construction Policy.

S.9 MUNICIPAL STREET LIGHTING

SCHEDULE MSL

Amended/Effective 03-15-2022 / 06-01-2022

(2 pages)

Availability

This Schedule is available for street lighting purposes in any community in which the Cooperative has a franchise for providing Electric Service (“Cooperative Municipality”).

Type of Service

Street Lighting utilizing an outdoor type lamp (“Lamp”) will be provided by the Cooperative per the charges provided in this Schedule. The Cooperative may no longer offer a particular Lamp or other equipment referenced in this Schedule but will provide a Cooperative Municipality with an equivalent option.

Monthly Charges

The monthly charge for providing Street Lighting shall be the total of all the following charges that apply:

Monthly Charges (per light) for Mercury Vapor (“MV”) Photo-electric controlled Lamps

175 Watt MV	\$6.96 per month plus PCRf charge for 68 kWh
400 Watt MV	\$13.96 per month plus PCRf charge for 155 kWh

Monthly Charges (per light) for High Pressure Sodium (“HPS”) Lamps of comparable lumens

100 Watt HPS	\$5.63 per month plus PCRf charge for 39 kWh
250 Watt HPS	\$10.36 per month plus PCRf charge for 97 kWh
400 Watt HPS	\$15.03 per month plus PCRf charge for 155 kWh

Monthly Charges (per light) for LED Lamps

LED Municipal Outdoor Light 50 Watt \$5.63 per month plus PCRf charge for 15 kWh
(Equivalent to 100 Watt HPS and 175 Watt MV)

LED Municipal Street Light 101 Watt \$10.36 per month plus PCRf charge for 30 kWh
(Equivalent to 250 Watt HPS)

LED Municipal Flood Light 130 Watt \$15.03 per month plus PCRf charge for 39 kWh
(Equivalent to 400 Watt HPS and 400 Watt MV)

Allowance

Under this Schedule the Cooperative will provide an Allowance up to, but not exceed the following amounts:

175 Watt	\$233.00 (per light installed)
250 Watt	\$275.00 (per light installed)
400 Watt	\$350.00 (per light installed)

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRf.

S.10 PREPAID RESIDENTIAL SERVICE

SCHEDULE PPA

Amended/Effective 10-24-2023 / 12-01-2023

(3 pages)

Availability

Available to Members of the Cooperative for all residential uses that could also be classified under the Cooperative's Schedule A; subject to the Cooperative's Member Policies. The capacity of individual motors served under this Schedule may not exceed 5 H.P. without prior written approval from the Cooperative.

Type of Service

Single-phase, 60 cycle, at standard secondary voltage. With prior written approval from the Cooperative, Service may be three-phase if three-phase lines are near the premise and three-phase service is necessary for effective use of energy desired.

Participation in Prepaid Metering Program

A Member may choose to establish a Prepaid Account and prepay for Electric Service under the terms and conditions of the Cooperative's Prepaid Metering Program contained in this Schedule ("PPM Program"). A Member desiring to participate in the PPM Program shall submit a signed "Prepaid Metering Program Application and Agreement" ("PPM Agreement") and submit any required amounts required of the Cooperative to participate in the PPM Program. A Member participating in the PPM Program agrees to the terms and conditions of the PPM Program established in this Schedule, the Member Policies and other Schedules and the PPM Agreement. To the extent that any terms or conditions of the PPM Program found in this Schedule or the PPM Agreement are in conflict with any other provisions of the Cooperative's Member Policies and Schedules the terms and conditions found in this Schedule shall prevail.

Participation in the PPM Program is at the sole discretion of the Cooperative and the Cooperative may deny a Member's Application or remove a Member from the PPM Program at any time, without consent or notice. Additionally, the Cooperative's Board of Directors ("Board") may revise or cancel the PPM Program, at any time, without consent or notice.

Requirements to Participate

Members desiring to participate in the Program shall:

1. not require continuous Electric Service for a Medical Need; and
2. not owe any outstanding amounts to the Cooperative or in the alternative have entered into a Payment Plan with the Cooperative in which at least 25% of amounts submitted to maintain a Prepaid Account balance shall be applied to any outstanding amounts due the Cooperative.

Required Balances

The following Prepaid Account balance amounts shall be required of a Member to establish or re-establish a Prepaid Account and to participate in the Program after any other fees or other amounts due the Cooperative to participate in the Program:

Establishment of Prepaid Account.....	\$35.00
Re-establishment of Prepaid Account.....	\$35.00

Monthly Rate

Base Charge:	\$23.50/meter/month
Energy Charge, per kWh:	\$0.098889

Minimum Monthly Charge

The Base Charge or the amount stated in any agreement with the Member.

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

Municipal Franchise Tax Adjustment

The Municipal Franchise Tax Adjustment shall apply to a Prepaid Account.

Application of Minimum Monthly Charge/Other Monthly Charges

Any charges that are assessed monthly against an account may be converted to a “daily value” and assessed daily against the Prepaid Account balance.

Credit Balance Required and True-Up

Prepaid Accounts must maintain a credit balance on the Prepaid Account at all times. Prepaid Accounts balances will be typically updated daily by the Cooperative. A Member’s Prepaid Account will be adjusted at the end of each billing cycle (monthly) and any additional charges consistent with actual usage or otherwise applicable in providing Electric Service will be applied against the Prepaid Account’s credit balance (“Prepaid True-up”).

Disconnection

Discontinuance of Electric Service or “Disconnection” shall occur without mailed notice if the Prepaid Account balance falls below \$0.00.

Disconnection may occur at any time after the Prepaid Account balance falls below \$0.00 (e.g. 7 days/week, 24 hours/day) including holidays and weekends (e.g. Saturday and Sunday). Disconnection may also occur as provided in other provisions of the Member Policies and Schedules.

Disconnection may be deferred because of an Extreme Weather Event. A Prepaid Account shall continue to accrue charges for Electric Service during an Extreme Weather Event and Electric

Service may be discontinued by the Cooperative when the Extreme Weather Event has ended if the Member fails to submit amounts necessary to bring the Prepaid Account to a positive balance.

Upon Disconnection, charges for electric energy usage shall not accrue but any Monthly fees and other applicable monthly charges may be assessed against the Prepaid Account until such time that the Prepaid Account becomes inactive.

Inactive Prepaid Account and Membership Termination

A Prepaid Account that has had Electric Service discontinued for a period of more than seven days will be considered inactive. When a Prepaid Account becomes inactive a Member's membership in the Cooperative shall be terminated if the Prepaid Account is the only account an individual has with the Cooperative. A final bill will be provided to individual's whose Prepaid Account has become inactive at the last known address on file for the Prepaid Account in question for any outstanding amounts due the Cooperative.

Restoration of Service for Prepaid Accounts

All amounts due the Cooperative and balance requirements shall be satisfied before the Cooperative will restore Electric Service that has been discontinued. Additionally, the Cooperative may require a Member to take other actions or perform certain steps to allow for the safe restoration of Electric Service before the Cooperative will restore Electric Service that has been discontinued.

Electric Service will not be restored at a location for a Prepaid Account that has become inactive. An individual requesting the restoration of Electric Service that has become inactive at a location must take the steps necessary to re-establish a Prepaid Account as required by the Cooperative or establish a new account with the Cooperative for Electric Service provided to the location.

Member Responsibilities

A Member participating in the PPM Program understands and agrees:

1. That it is the responsibility of the Member to monitor and administer their Prepaid Account and that in doing such they should subscribe to and utilize the Cooperative's online bill payment portals or follow other instructions provided by the Cooperative to monitor and administer their Prepaid Account.
2. That all communications regarding a Prepaid Account, including any notices of Disconnection and low Prepaid Account balances will be provided through the Cooperative's online bill payment portals or by other electronic means determined by the Cooperative and that it is the responsibility of the Member to monitor for such communications to avoid Disconnection.

S.11 PREPAID SMALL COMMERCIAL AND GENERAL SERVICE

SCHEDULE PPB

Amended/Effective 10-24-2023 / 12-01-2023

(3 pages)

Availability

Available to Members of the Cooperative for all commercial, industrial or other uses not specifically provided for in other rate schedules at 200-amp service locations only that could also be classified under the Cooperative’s Schedule B. The capacity of individual motors may not exceed 10 H.P. without prior written approval from the Cooperative.

Type of Service

Single-phase, 60 cycle, at standard secondary voltage.

Participation in Prepaid Metering Program

A Member may choose to establish a Prepaid Account and prepay for Electric Service under the terms and conditions of the Cooperative’s Prepaid Metering program contained in this Schedule (“PPM Program”). A Member desiring to participate in the PPM Program shall submit a signed “Prepaid Metering Program Application and Agreement” (“PPM Agreement”) and submit any required amounts required of the Cooperative to participate in the PPM Program. A Member participating in the PPM Program agrees to the terms and conditions of the PPM Program established in this Schedule, the Member Policies and other Schedules and the PPM Agreement. To the extent that any terms or conditions of the PPM Program found in this Schedule or the PPM Agreement are in conflict with any other provisions of the Cooperative’s Member Policies and Schedules the terms and conditions found in this Schedule shall prevail.

Participation in the PPM Program is at the sole discretion of the Cooperative and the Cooperative may deny a Member’s Application or remove a Member from the PPM Program at any time, without consent or notice. Additionally, the Cooperative’s Board of Directors (“Board”) may revise or cancel the PPM Program, at any time, without consent or notice.

Requirements to Participate

Members desiring to participate in the Program shall:

1. not require continuous Electric Service for a Medical Need; and
2. not owe any outstanding amounts to the Cooperative or in the alternative have entered into a Payment Plan with the Cooperative in which at least 25% of amounts submitted to maintain a Prepaid Account balance shall be applied to any outstanding amounts due the Cooperative.

Required Balances

The following Prepaid Account balance amounts shall be required of a Member to establish or re-establish a Prepaid Account and to participate in the Program after any other fees or other amounts due the Cooperative to participate in the Program:

Establishment of Prepaid Account.....	\$35.00
Re-establishment of Prepaid Account.....	\$35.00

Monthly Rate

Base Charge:	\$23.50/meter/month
Demand Charge, per Billing kW:	\$0.35
Energy Charge, per kWh:	\$0.096964

Minimum Monthly Charge

The Base Charge or the amount stated in any agreement with the Member.

Power Cost Recovery Factor

In addition to all other charges, the amount of the charges computed under the foregoing rate will be increased or decreased as set out in Rider PCRF.

Municipal Franchise Tax Adjustment

The Municipal Franchise Tax Adjustment shall apply to a Prepaid Account.

Application of Minimum Monthly Charge/Other Monthly Charges

Any charges that are assessed monthly against an account may be converted to a “daily value” and assessed daily against the Prepaid Account balance.

Credit Balance Required and True-Up

Prepaid Accounts must maintain a credit balance on the Prepaid Account at all times. Prepaid Accounts balances will be typically updated daily by the Cooperative. A Member’s Prepaid Account will be adjusted at the end of each billing cycle (monthly) and any additional charges consistent with actual usage or otherwise applicable in providing Electric Service will be applied against the Prepaid Account’s credit balance (“Prepaid True-up”).

Disconnection

Discontinuance of Electric Service or “Disconnection” shall occur without mailed notice if the Prepaid Account balance falls below \$0.00.

Disconnection may occur at any time after the Prepaid Account balance falls below \$0.00 (e.g. 7 days/week, 24 hours/day) including holidays and weekends (e.g. Saturday and Sunday). Disconnection may also occur as provided in other provisions of the Member Policies and Schedules.

Disconnection may be deferred because of an Extreme Weather Event. A Prepaid Account shall continue to accrue charges for Electric Service during an Extreme Weather Event and Electric Service may be discontinued by the Cooperative when the Extreme Weather Event has ended if the Member fails to submit amounts necessary to bring the Prepaid Account to a positive balance.

Upon Disconnection, charges for electric energy usage shall not accrue but any Monthly fees and other applicable monthly charges may be assessed against the Prepaid Account until such time that the Prepaid Account becomes inactive.

Inactive Prepaid Account and Membership Termination

A Prepaid Account that has had Electric Service discontinued for a period of more than seven days will be considered inactive. When a Prepaid Account becomes inactive a Member's membership in the Cooperative shall be terminated if the Prepaid Account is the only account an individual has with the Cooperative. A final bill will be provided to individual's whose Prepaid Account has become inactive at the last known address on file for the Prepaid Account in question for any outstanding amounts due the Cooperative.

Restoration of Service for Prepaid Accounts

All amounts due the Cooperative and balance requirements shall be satisfied before the Cooperative will restore Electric Service that has been discontinued. Additionally, the Cooperative may require a Member to take other actions or perform certain steps to allow for the safe restoration of Electric Service before the Cooperative will restore Electric Service that has been discontinued.

Electric Service will not be restored at a location for a Prepaid Account that has become inactive. An individual requesting the restoration of Electric Service that has become inactive at a location must take the steps necessary to re-establish a Prepaid Account as required by the Cooperative or establish a new account with the Cooperative for Electric Service provided to the location.

Member Responsibilities

A Member participating in the PPM Program understands and agrees:

1. That it is the responsibility of the Member to monitor and administer their Prepaid Account and that in doing such they should subscribe to and utilize the Cooperative's online bill payment portals or follow other instructions provided by the Cooperative to monitor and administer their Prepaid Account.
2. That all communications regarding a Prepaid Account, including any notices of Disconnection and low Prepaid Account balances will be provided through the Cooperative's online bill payment portals or by other electronic means determined by the Cooperative and that it is the responsibility of the Member to monitor for such communications to avoid Disconnection.

Additional Terms for Schedule PPB Prepaid Accounts

1. After all bills are calculated for the month of December, the Cooperative will review the Member's usage for the previous year. If the average load factor is low, 15% or less, the Cooperative will re-classify the Service under Schedule C and the Member will no longer be allowed to participate in PPM Program for the account. If the average load factor is high, 40% or greater, Service will remain classified under Schedule PPB. If the average load factor is over 15% but less than 40%, the Cooperative will consider on a case by case basis whether the Service will be re-classified under Schedule C. If Service is re-classified any credit balance will be applied towards any outstanding amounts owed the Cooperative for any of the Member's accounts and then towards a Credit Account's deposit requirements for the location.
2. Temporary Service may be supplied in accordance with this Schedule.

S.12 RENEWABLE ENERGY CREDIT RIDER

RIDER REC

Approved/Effective 01-24-2017 / 01-25-2017

(1 page)

Availability

Available to a Member of the Cooperative who (i) takes Electric Service pursuant to a currently approved Large Power Service Rate, or LPI Rate, in accordance with the Cooperative's service rules and regulations, and (ii) has executed an **AGREEMENT FOR ELECTRIC SERVICE BACKED BY 100% RENEWABLE ENERGY CERTIFICATES** ("REC Agreement") with Cooperative. Service hereunder is available for as long as Cooperative has access to adequate Renewable Energy Credits ("REC(s)") to serve the Member's metered energy.

This rate is not available to temporary, shared, or resale service. This rate is available to service supplied at one point of delivery and measured through one meter within the Cooperative system.

REC Service

Cooperative and its power supplier, Northeast Texas Electric Cooperative (NTEC), will allocate and retire RECs representing the environmental attributes associated with renewable energy generation for 100% of Member's electricity usage. (Member will not have electricity from a specific renewable facility, but the purchase of RECs ensures that renewable energy equal to 100% of Member's electricity usage will be produced using renewable resources.) RECs may be allocated and retired from (a) certain NTEC and Cooperative generation sources or (b) purchases from third parties pursuant to the REC Agreement.

Quantity

Member's REC needs are matched to its annual metered energy, or Cooperative's estimate thereof, and billed monthly based on metered usage (1 REC = 1 zero emissions megawatt-hour).

Pricing

A Charge of \$0.003 per kilowatt-hour (3 dollars per REC), applied to each kilowatt-hour purchased by Member, to be adjusted annually to reflect changes in REC market conditions according to independently published market prices for RECs. All other charges applicable under Cooperative's "Large Power Service – Industrial" rate schedule will continue to apply.

Term

Annual recurring service terms until terminated by either party pursuant to the REC Agreement.

S.13 POWER COST RECOVERY FACTOR

RIDER PCRFB

Approved/Effective 01-24-2017 / 01-25-2017

(1 page)

The Cooperative shall adjust all bills in accordance with the following adjustments if applicable. The Power Cost Recovery Factor (“PCRFB”) shall be applied to each KWH sold in addition to any monthly minimum, contract minimum, or annual minimum charges and shall not apply toward satisfying any of said minimum charges.

Power Cost Recovery Factor (PCRFB)

Members’ monthly charges as provided under the applicable Schedule shall be increased or decreased on a uniform per KWH basis computed monthly as follows:

$$\text{PCRFB} = (A - B \pm C) \div \text{KWHs}$$

Where:

PCRFB = Power Cost Recovery Factor (expressed in \$ per KWH) to be applied to estimated energy sales for the billing period.

A = Total estimated purchased electricity cost from all suppliers including fuel for the billing.

B = Total estimated purchased electricity cost from all suppliers including fuels which are included in the Cooperative’s base rates. The base power cost is computed as:

$$B = (D) (\text{kWhs})$$

$$D = \text{Base power cost in \$/kWh sold of } \$0.076116.$$

kWhs = Total estimated energy sales for billing period, excluding kilowatt-hours sold to Members billed under Schedule C-1.

C = Adjustment to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual PCRFB revenues recovered in previous periods.

S.14 GENERATION RIDER

RIDER G

Approved: 12/20/2022 Effective: 01/01/2023

(2 pages)

Application

Applicable to Member-owned generation facility or energy storage facility (each a “DG Facility”) with a capacity of no more than 100 kW, and provided the Member: (i) is receiving Electric Service from the Cooperative under one of the Cooperative’s Schedules except for Schedules PPA and PPB; and (ii) intends to connect and operate the Facility in “parallel” with the Cooperative’s system for the purpose of serving load behind a single meter location. Such DG Facility shall be connected in parallel operation to the Cooperative’s system in accordance with the Cooperative’s Member Policies, including the Cooperative’s “Distributed Generation Interconnection and Purchase Policy”, “DG Policy”.

This Rider G is not applicable to temporary, shared, or resale Service. This Rider G is applicable to Electric Service supplied at one point of delivery.

Monthly Charges

Facilities > 50 kW and ≤ 100 kW in Size (Class II):

DG Charge:\$5.00 per month

Purchases from a Member DG Facility

Facilities ≤ 50 kW in Size (Class I):

Members shall be provided a bill credit for any energy delivered to the Cooperative from the DG Facility at the Cooperative’s rate for the Electric Service to the Member. Notwithstanding the foregoing, any bill credit will only be applied against the applicable Schedule’s Energy Charge for energy delivered to the Member and will not be applied against any other charges in the Schedules or the DG Charge. Additionally, any bill credit will not cause the Member’s bill to result in a credit balance for energy consumed (i.e. a Member’s bill will not receive a credit for energy delivered to the Cooperative in excess of energy consumed on a monthly basis).

Facilities > 50 kW and ≤ 100 kW in Size (Class II):

Members shall be provided a bill credit for any energy delivered to the Cooperative from the DG Facility at the Cooperative’s power supplier’s avoided cost. Notwithstanding the foregoing, any bill credit will only be applied against the applicable Schedule’s Energy Charge for energy delivered to the Member and will not be applied against any other charges in the Schedules or the DG Charge.

Yearly True-Up for Class II Facility

Members with a credit balance in excess of \$10.00 for energy delivered to the Cooperative by a Class II Facility may request a check from the Cooperative for the credit balance. Notwithstanding the foregoing, the Cooperative at its discretion may choose to apply any credit balance for energy delivered to the Cooperative to any amounts owed the Cooperative by the Member or applied towards any deposit requirements that the Cooperative may require of Member.

Insurance Requirements and Liability

Facilities ≤ 50 kW in Size (Class I):

Cooperative recommends obtaining liability insurance, which insures Member against all claims for property damage and for personal injury or death arising out of, resulting from or in any manner connected with Member's DG Facility.

REGARDLESS OF ANY INSURANCE THAT MAY BE OBTAINED, MEMBER ASSUMES ALL LIABILITY AT A MEMBER'S LOCATION FOR MEMBER FACILITIES, INCLUDING A DG FACILITY IN ACCORDANCE WITH THE COOPERATIVE'S BYLAWS AND MEMBER POLICIES. MEMBER SPECIFICALLY AGREES TO INDEMNIFY AND HOLD THE COOPERATIVE HARMLESS FROM ALL CLAIMS RESULTING FROM MEMBER'S OPERATION OF A DG FACILITY AS SPECIFICALLY PROVIDED IN THE DG POLICY AND AS PROVIDED THROUGHOUT THE COOPERATIVE'S GOVERNING DOCUMENTS.

Facilities > 50 kW and ≤ 100 kW in Size (Class II):

Cooperative recommends obtaining liability insurance, which insures Member against all claims for property damage and for personal injury or death arising out of, resulting from or in any manner connected with Member's DG Facility.

REGARDLESS OF ANY INSURANCE THAT MAY BE OBTAINED, MEMBER ASSUMES ALL LIABILITY AT A MEMBER'S LOCATION FOR MEMBER FACILITIES, INCLUDING A DG FACILITY IN ACCORDANCE WITH THE COOPERATIVE'S BYLAWS AND MEMBER POLICIES. MEMBER SPECIFICALLY AGREES TO INDEMNIFY AND HOLD THE COOPERATIVE HARMLESS FROM ALL CLAIMS RESULTING FROM MEMBER'S OPERATION OF A DG FACILITY AS SPECIFICALLY PROVIDED IN THE DG POLICY AND AS PROVIDED THROUGHOUT THE COOPERATIVE'S GOVERNING DOCUMENTS.

Other Charges

For meter readings by Cooperative personnel where the Cooperative determines remote access to meter reading is not feasible, a monthly meter reading charge will be assessed equal to a Trip Fee.

UPSHUR-RURAL ELECTRIC COOPERATIVE CORPORATION
MEMBER POLICIES AND SCHEDULES

REVISION HISTORY

<u>VERSION</u>	<u>DESCRIPTION OF ACTION TAKEN</u>
18, December 2018	Replaced the historic “Tariffs of Upshur Rural Electric Cooperative Corporation” with the “Member Policies and Schedules” addressing the same subject matter in a new form with significantly revised language and changes to certain charges and fees (“Rates”) of the Cooperative.
16, July 2019.....	Changed Pricing for Rider REC from 3 cents per REC to 3 dollars per REC
18, January 2022	Changed Schedule OL, Section S.8, regarding charges for decorative poles.
15, March 2022	Changes increasing certain charges found in Schedule A, Schedule B, Schedule C, Schedule LPI, Schedule OL, Schedule MSL, Schedule PPA, and Schedule PPB.
18, October 2022.....	Minimum Deposit in Schedule F increased from \$230.00 to \$300.00. Required Balances in Schedules PPA and PPB increased from \$30.00 to \$35.00. Added new “Convenience Fee” of \$2.50 in Schedule F.
20, December 2022	Adoption of new “Distributed Generation Interconnection and Purchase Policies” as Section III to the Member Policies (“DG Policy”). Corresponding changes regarding DG Policy charges/credits in the Fee Schedule and Rider G. Minor change to Services Policies necessary because of DG Policy adoption.
21, February 2023	Changed the deposit balance requirement in Section 1.5 from, “...two times the <u>highest bill</u> for Electric Service at that location within the past twelve (12) months.” to “...two times the <u>average monthly bill</u> for Electric Service at that location within the past twelve (12) months.” for an additional deposit.
24, October 2023.....	Changed the “Energy Charge, per kWh” in Schedule A, Schedule B, Schedule C, Schedule LPI, Schedule PPA, and Schedule PPB.
Day, Month Year	